# **EAPL WellWork Daily Operations Report**

## Daily Operations: 24 HRS to 22/07/2006 06:00

Well Name Halibut A16

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory Plan

**Tubing Integrity Test** 

Report Start Date/Time Report End Date/Time Report Number 21/07/2006 06:00 22/07/2006 06:00

Currency Total Original AFE Amount Total AFE Supplement Amount

AFE or Job Number 40000448 AUD 1,413,000

Days Ahead/Behind **Cumulative Cost Daily Cost Total** 

> 79,309 1,073,520

> > 1,207,183

#### Management Summary

Cross over work string from 1" to 1.66", continue RIH with Bull nose on 1.0" CS Hydril from 1764m to 2434m pump 5bbl B/carb pill, RIH and tag HUD at 2505.4m. Rearrange deck equipment ready for cement job, well drinking 6 bph, pump and squeeze B/carb pill, well locked up.

Monitor well, prepare for boat.

#### **Next Activity**

Unload boat and prepare for cementing operations

# Daily Operations: 24 HRS to 23/07/2006 06:00

Well Name Halibut A16

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory

**Tubing Integrity Test** Report Start Date/Time Report End Date/Time **Report Number** 

22/07/2006 06:00 23/07/2006 06:00

AFE or Job Number **Total Original AFE Amount** Total AFE Supplement Amount Currency

40000448 AUD 1.413.000

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 69,788

1,143,309

# **Management Summary**

Service boat, bring on cement pods and monitor drink rate at 0.5bph. Configure cement equipment with pods, mix and pump 7bbls of 15.8 cement slurry, clean up cement equipment and wait on cement. Mix and pump 2nd cement job and circulate clean. Wait on cement, RIH and tag top of cement at 2416.5m.

#### Activity at Report Time

Circulate well to inhibited seawater.

#### **Next Activity**

POOH with work string

### Daily Operations: 24 HRS to 24/07/2006 06:00

Halibut A16

Rig Name Company

CWU Imperial Snubbing Services

Job Subcategory

Report Start Date/Time Report End Date/Time Report Number 23/07/2006 06:00 24/07/2006 06:00

**Tubing Integrity Test** 

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount** 40000448 AUD 1,413,000

Days Ahead/Behind Daily Cost Total **Cumulative Cost** 63,874

## **Management Summary**

Continue circulating well to inhibited seawater, POOH with 1.66" work string from 2416m to 1762m continue to POOH to surface with 1" work string. Pressure test tubing and PA to 1000psi for 15 minutes, solid test. HES set 4.562" SSSV s/n FSE5933L and rig down. Rig down HES, CWU basket, work window, annular and BOP.

#### Activity at Report Time

Nipple down Totco BOPs and replace tree cap

#### Next Activity

Nippling down 7-1/16" BOPs

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# **EAPL WellWork Daily Operations Report**

# Daily Operations: 24 HRS to 22/07/2006 06:00

Well Name Bream A4B

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

SBHP Survey and Install Sand Screen

Report Start Date/Time Report End Date/Time Report Number

21/07/2006 06:00 22/07/2006 06:00 2

AFE or Job Number Currency 46000462 Currency AUD Total Original AFE Amount 100,000 Total AFE Supplement Amount

Days Ahead/Behind Daily Cost Total Cumulative Cost

15,335 29,150

43,497

59,056

#### **Management Summary**

Crews onboard. Deck chess and spot equipment start to unpack and set up. Spoll new wire onto HES unit

**Activity at Report Time** 

SDFN

#### **Next Activity**

Continue to rig up. Run SBHP survey, set sand screen

# Daily Operations: 24 HRS to 23/07/2006 06:00

Well Name

Bream A4B

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

SBHP Survey and Install Sand Screen

 Report Start Date/Time
 Report End Date/Time
 Report Number

 22/07/2006 06:00
 23/07/2006 06:00
 3

AFE or Job Number Currency 46000462 Currency AUD Total Original AFE Amount 100.000 Total AFE Supplement Amount

Days Ahead/Behind Daily Cost Total Cumulative Cost

Management Summary

Rig up on well, tag HUD at 2770 mts mdrt. Wait on additional sand screen parts to arrive on Ladfy Karri-Ann. Conduct pressure / temp memory survey

14,347

**Activity at Report Time** 

SDFN

**Next Activity** 

Make up and run sand screen. Rig down and move to A5

# Daily Operations: 24 HRS to 23/07/2006 18:00

Well Name

Bream A4B

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

SBHP Survey and Install Sand Screen

Report Start Date/Time Report End Date/Time Report Number

23/07/2006 06:00 23/07/2006 18:00 4

23/07/2006 06:00 23/07/2006 18:00 4

AFE or Job Number Currency 46000462 Currency AUD Total Original AFE Amount 100,000 Total AFE Supplement Amount

Power Aband Daving

Days Ahead/Behind Daily Cost Total Cumulative Cost

# **Management Summary**

Make up sand screen assy, open well, tools blown up hole sand screen assy sheared off tool string. Recover sand screen assy. make up new screen, flow well prior to running screen Set sand screen assy at 2565 mts mdrt. Rig down and hand well back to production

# **Activity at Report Time**

SDFN

### Next Activity

Rig up on A-5 and conduct BHP survey

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EAPL WellWork Daily Operations Report				
Daily Operations: 24 HF	RS to 24/07/20	06 06:00		
Well Name				
Bream A5A				
Rig Name	Company	Company		
Wireline	Halliburton /	Halliburton / Schlumberger		
Job Subcategory		Plan		
Pressure Survey		Static Bottom Hole Pressure Survey		
Report Start Date/Time		Report End Date/Time	Report Number	
23/07/2006 18:00		24/07/2006 06:00	1	
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
46000462	AUD	50,000		
Days Ahead/Behind		Daily Cost Total	Cumulative Cost	
		4,806	4,806	
Management Summary				
Shut down for night				
Activity at Report Time				
SDFN				
Next Activity				
Rig up on A-5 and conduct SBH	HP survey			
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